



Managing Variability

Bakken Well Factory

Hess in North Dakota



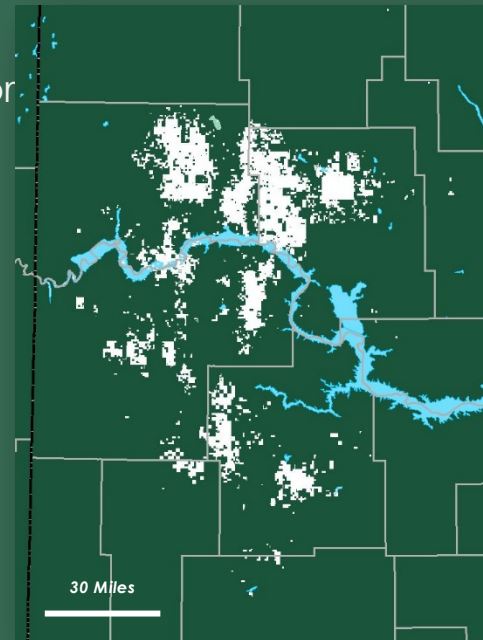
- Bakken Factory is 100 Miles X 125 Miles
- Focus on efficiencies via Lean principles and Projects as a Production System to enhance returns



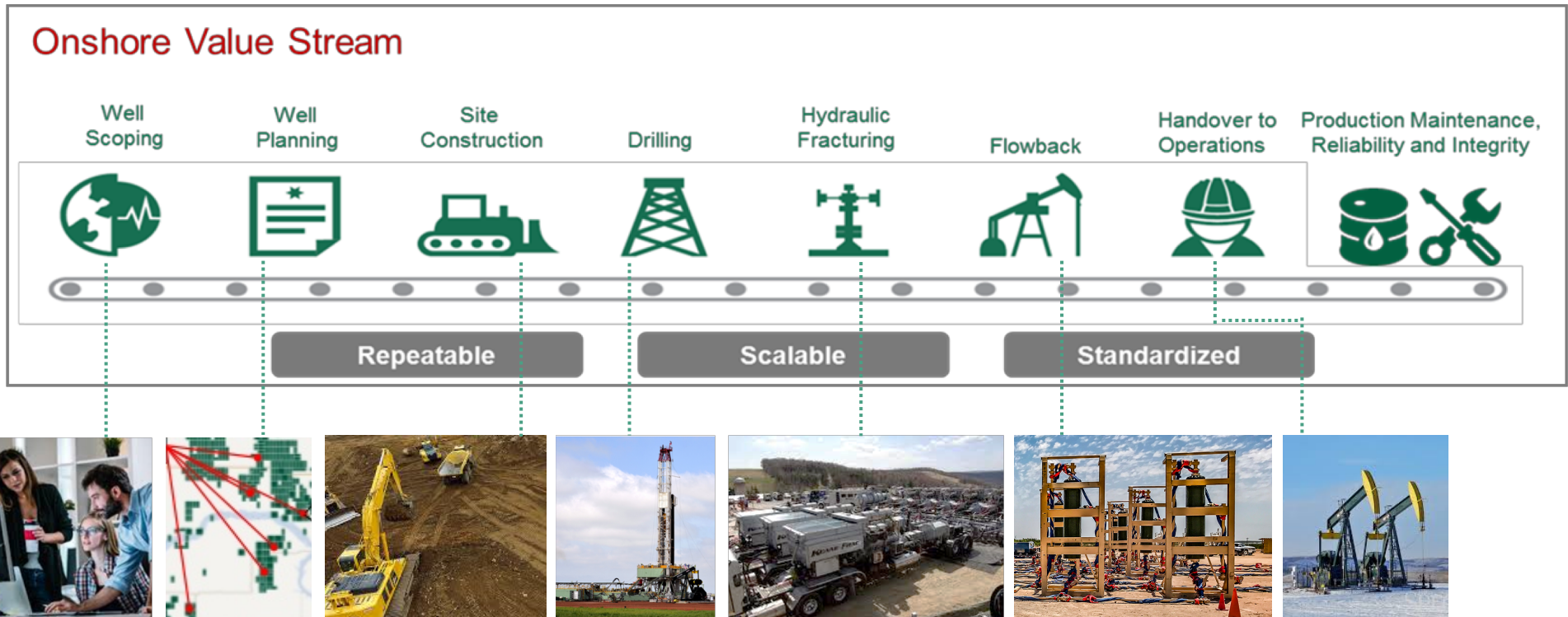
- > 500,000 net acres (Hess ~75% WI, Operator ~25%)
- 2018 net production guidance: 115-120 MBOED
- Total wells end 2018 ~ 1,415
- Total facilities end 2018 ~ 720
- Total future operated drilling locations ~2,900*



- 4 Office Locations
- 10 Radio Towers
- 14 WIFI Antennas
- ~ 6,000 Connectivity Components
- ~35,000 Connected Pieces of Equipment



Well Factory Value Stream



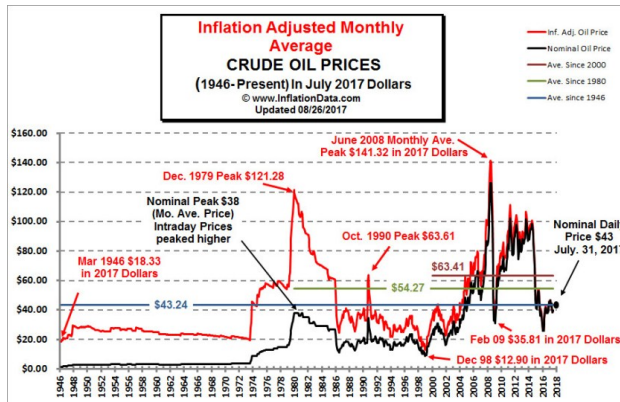
Standard Work

- Multiple 3rd Party Contractors serving multiple Operators in the Bakken
- The 'Value Stream' is Managed as a Production System
- Use the Last Planner® Process and Thinking
- Deliver a Defect free well to the 'Reliability Operations' Team

Well Factory Premise: Variability Happens



- Yes, variation is the problem, but it is a reality
 - External factors induce variability
 - Customers sometimes induce variability



Flex Rig count with higher oil prices ... or lower oil prices



Flexing with winter weather impacts....



Executives request schedule acceleration....

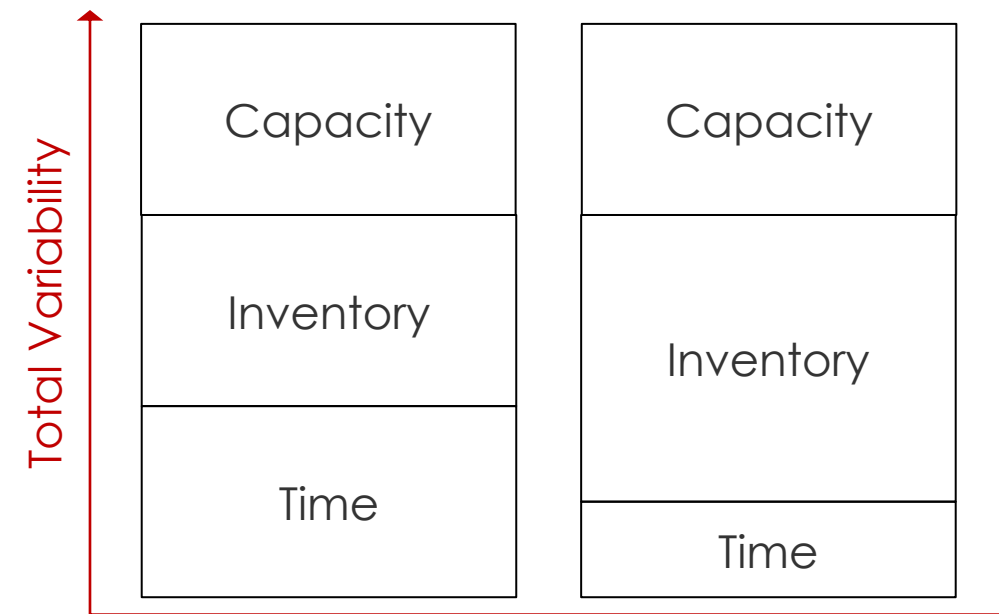
- Understanding Operations Science helps us:
 - Understand Variation's effects – and how to manage it to our advantage

Recognizing the Consequences of Variability...

and managing it to create successful outcomes



*There are only three ways to manage Variability:
Capacity, Inventory and Time*



As Variability goes up, what happens to

- Cycle Time?
- Work in Progress?
- Capacity Utilization?



*Is Inventory the root of all evil? No!
Variability is root of all evil
Inventory is its flower*

**We Must Reduce
Variability ↓**

All Work Activities are Governed by Laws...



Little's Law:

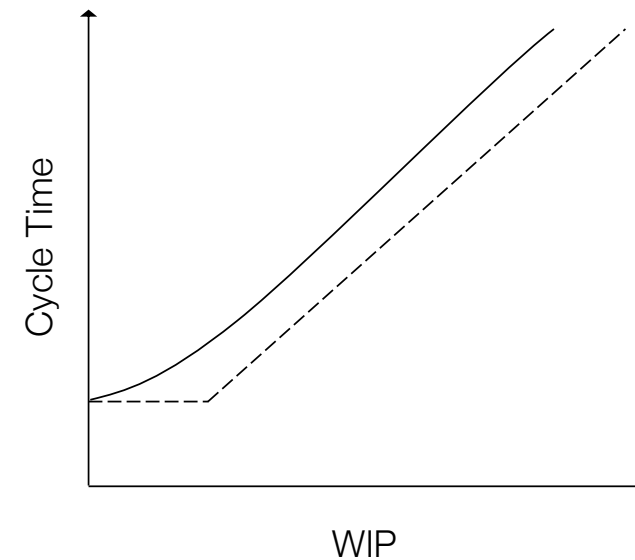
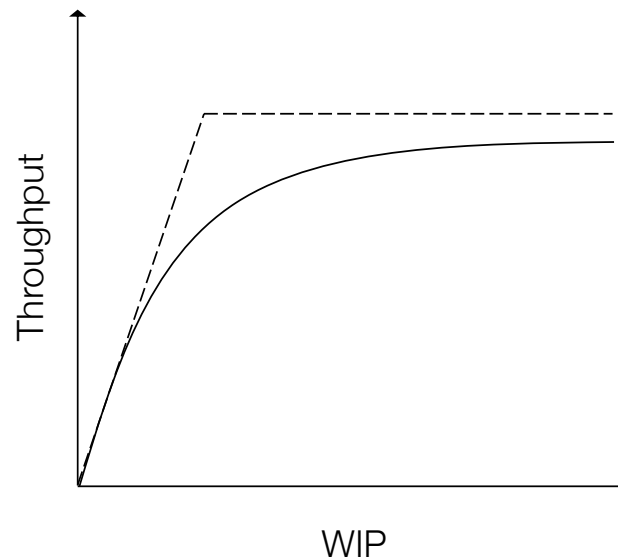
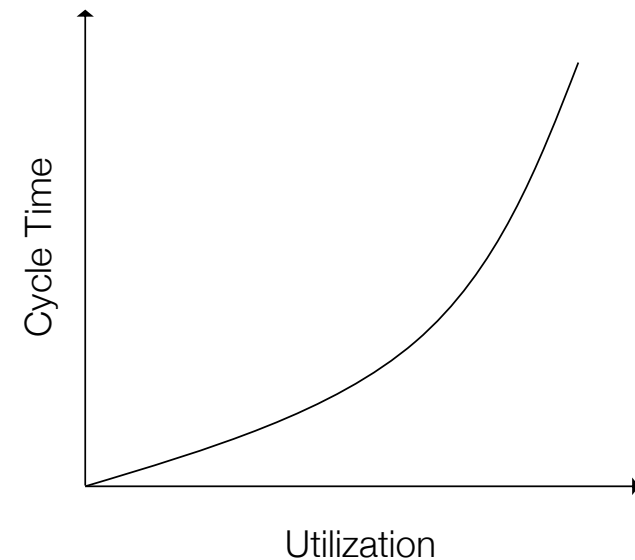
$$TH = WIP / CT$$

$$WIP = TH \times CT$$

$$CT = WIP / TH$$

Cycle Time Formula:

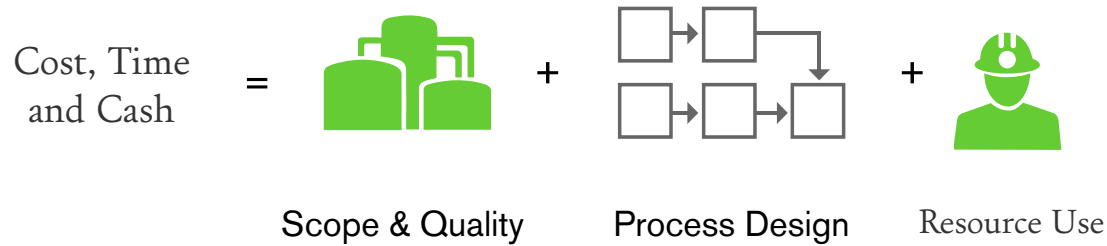
$$CT = BT + MT + ST + PT + QT$$



A Better Way to Manage Successful Outcomes in Projects

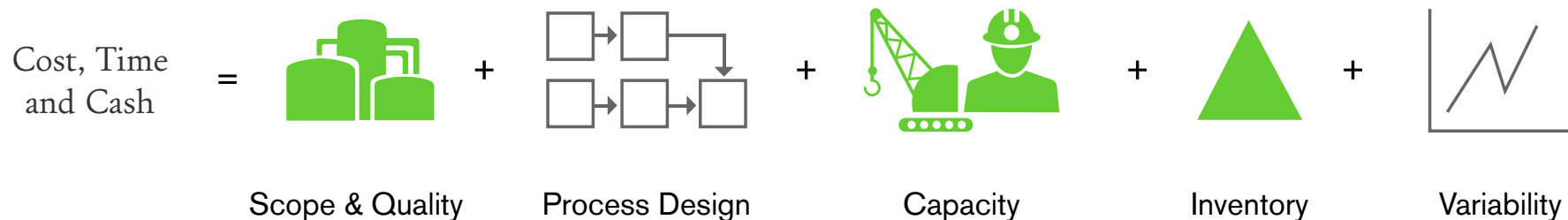


Project Management



Traditional Project Management enhanced by Production Management

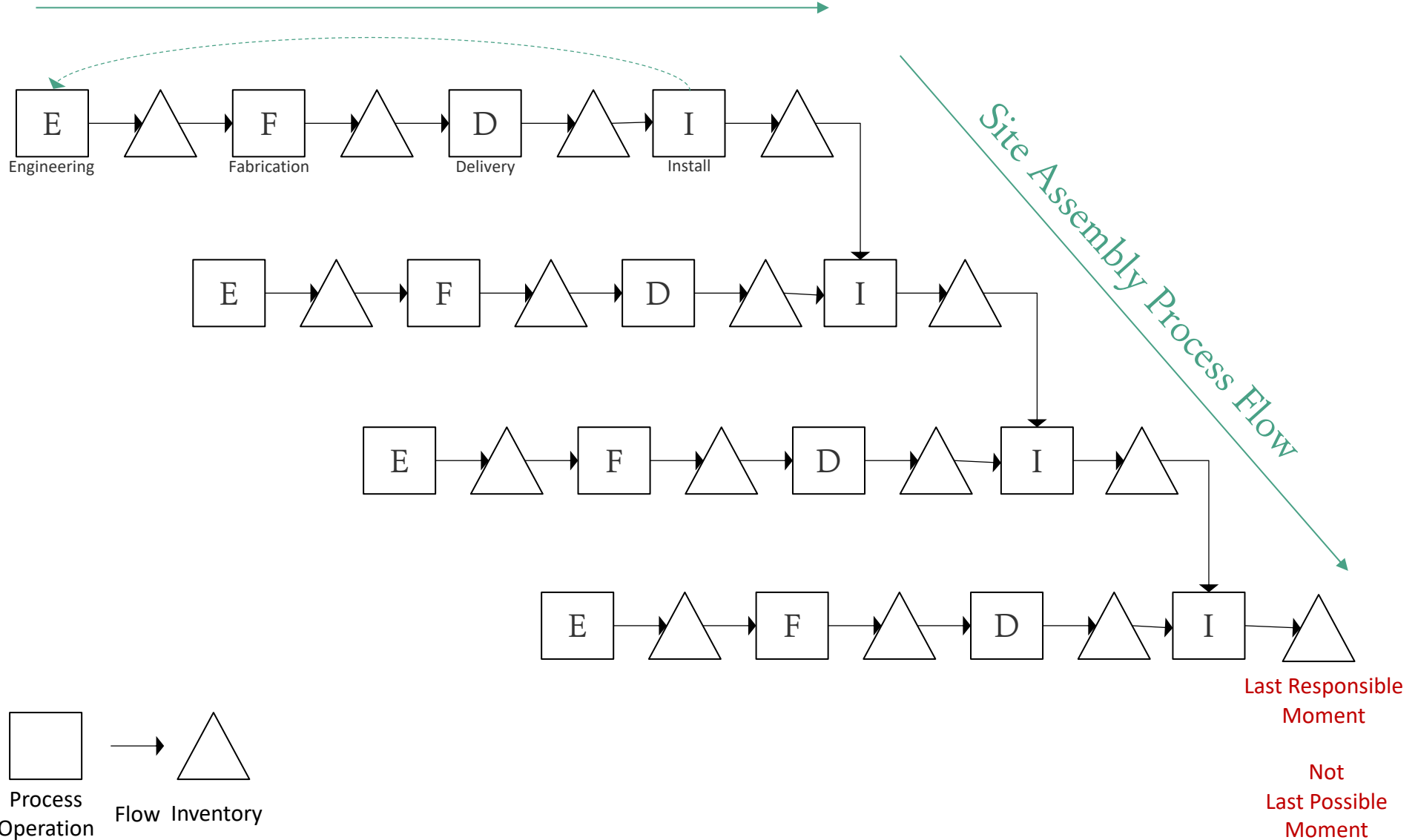
Production Management



Last Responsible Moment



Supply Process Flow



Managing Variability in the Well Factory

Winter Weather – Creating a Buffer of Well Pads

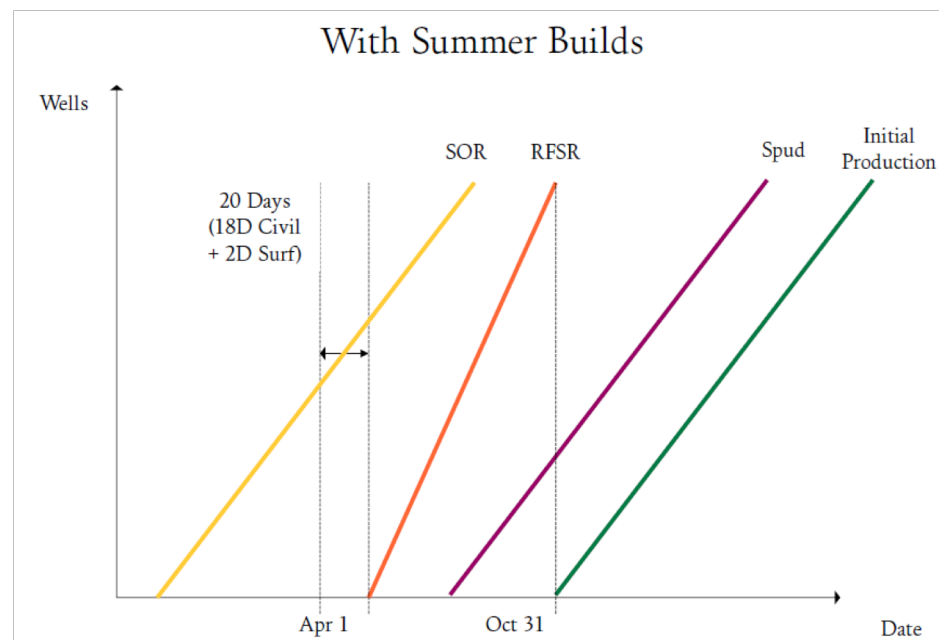
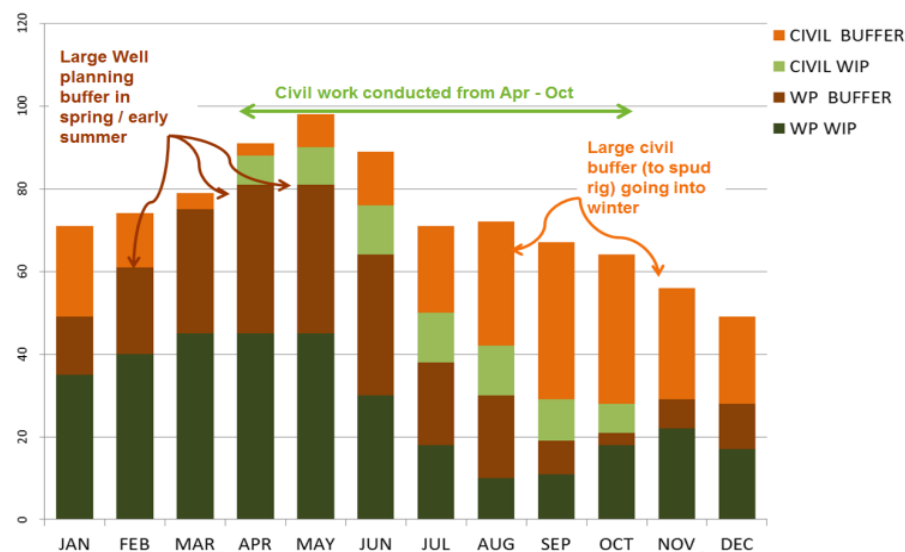


Winter Building = increased cost and unstable pads

Reduced build calendar from 12 months to 7 months

- Later realized to 6 months

Created intentional buffer to stock locations for Civil crews; all work to be completed prior to the rig's arrival

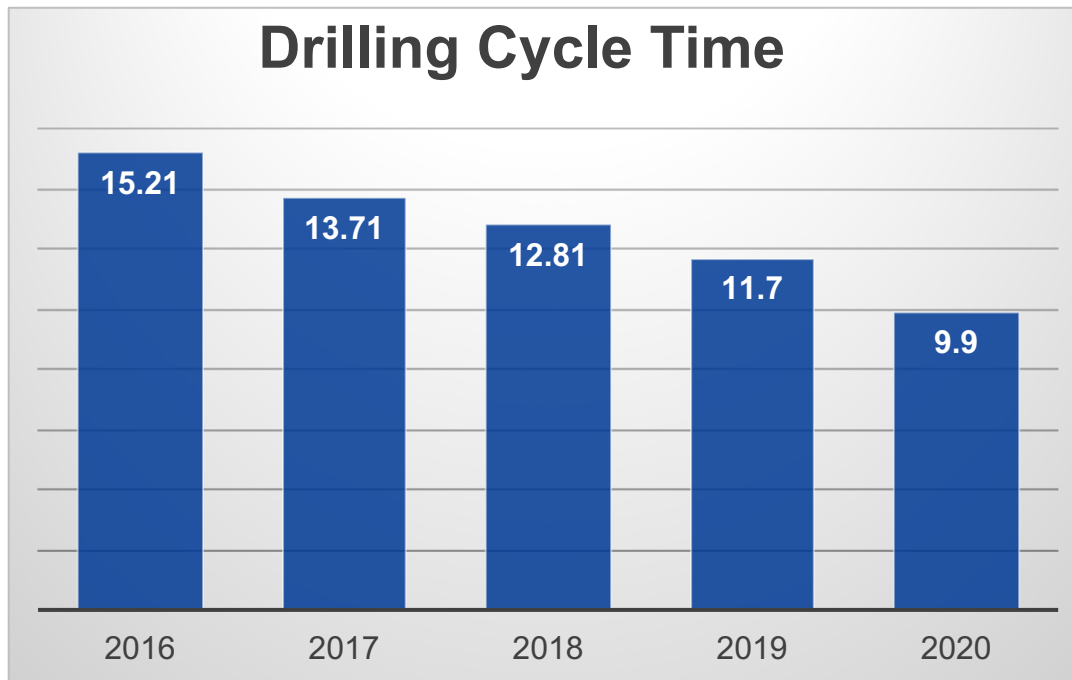


Managing Variability in the Well Factory

Improving Drilling Cycle Time – Adjusting the Rest of the Value Stream



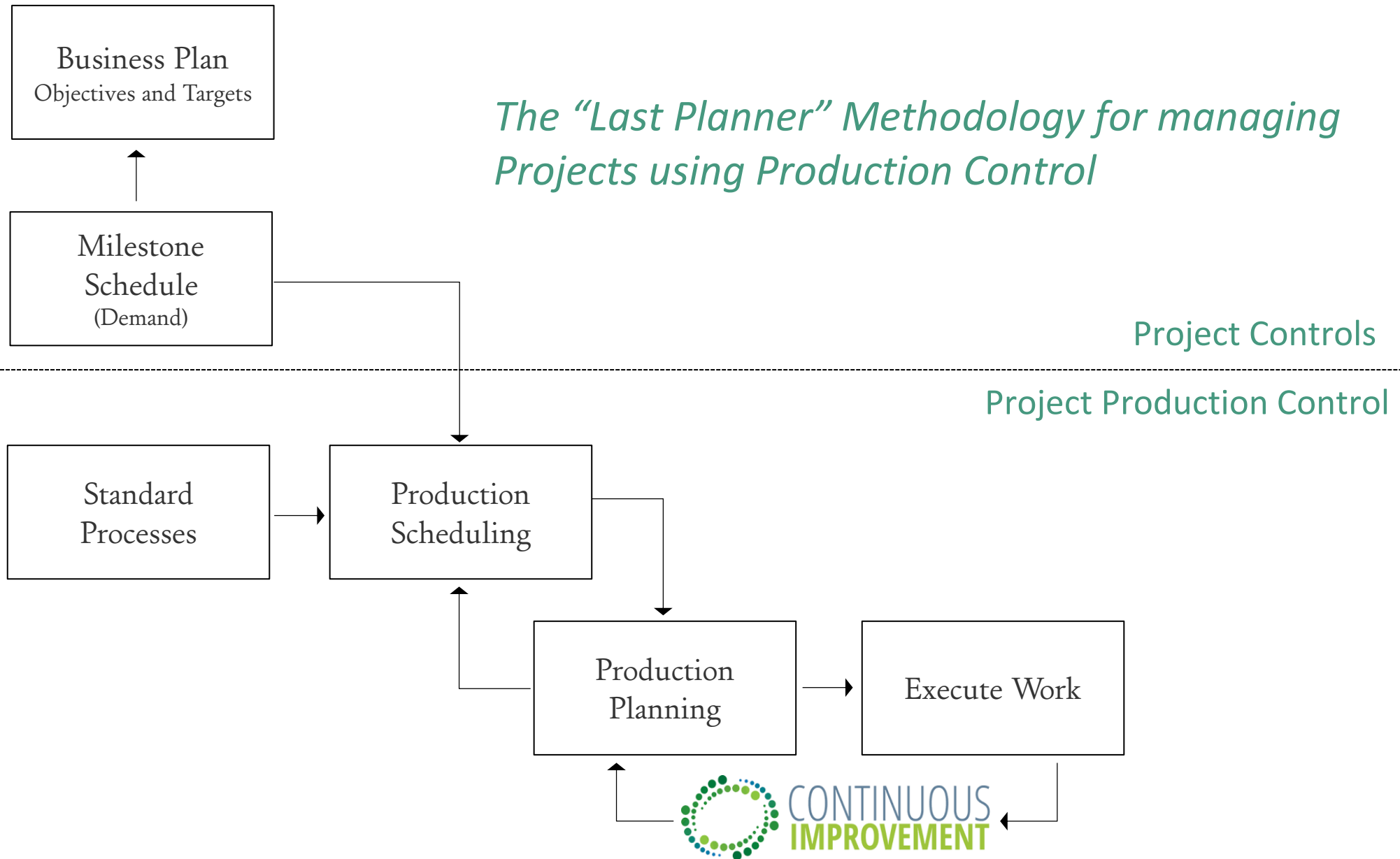
Drilling Cycle Time

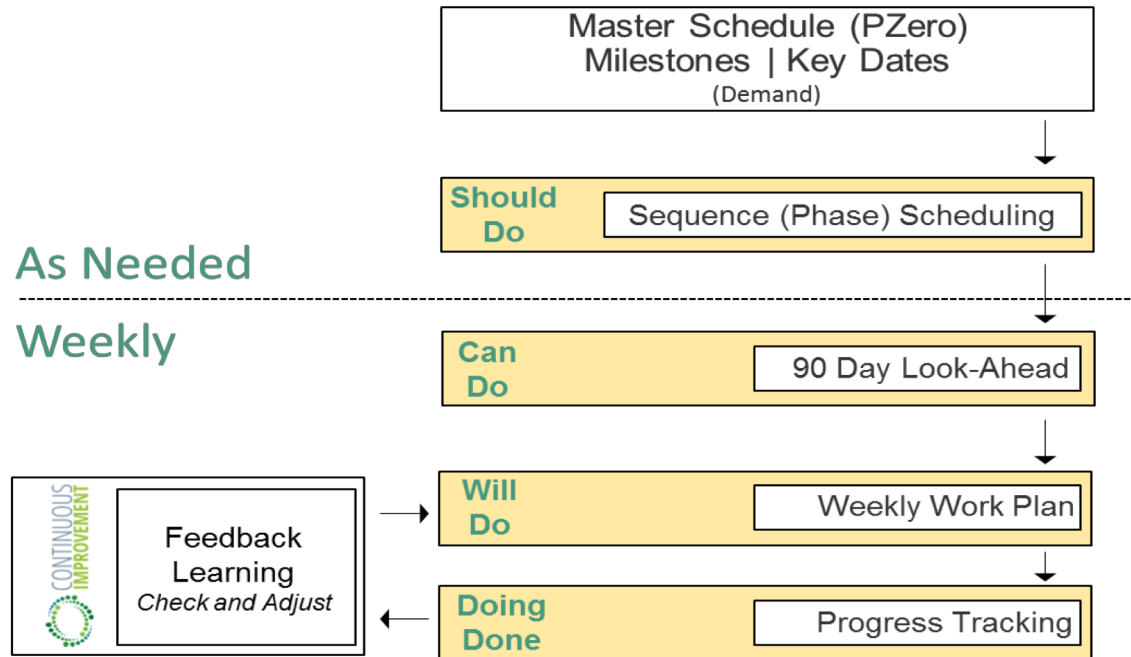
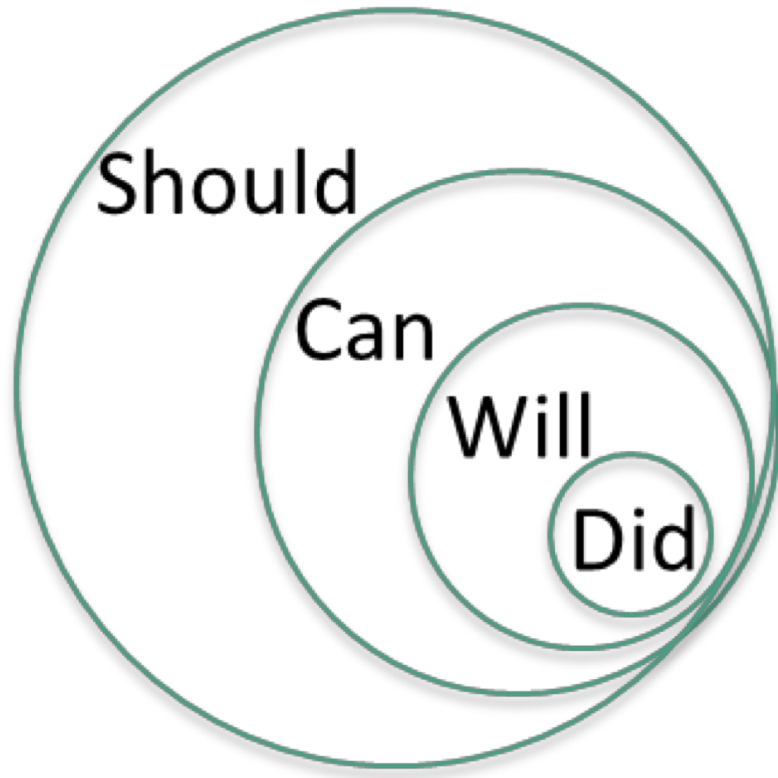


- ⊗ Tighten the Planning belts
- ⊗ Increase WIP Upstream of Drilling
- ⊗ Increase Buffer Upstream of Drilling
- ⊗ Prepare Downstream Functions



The “Last Planner” Methodology for managing Projects using Production Control





Implementing Last Planner in the Well Factory

With Multiple Contractors

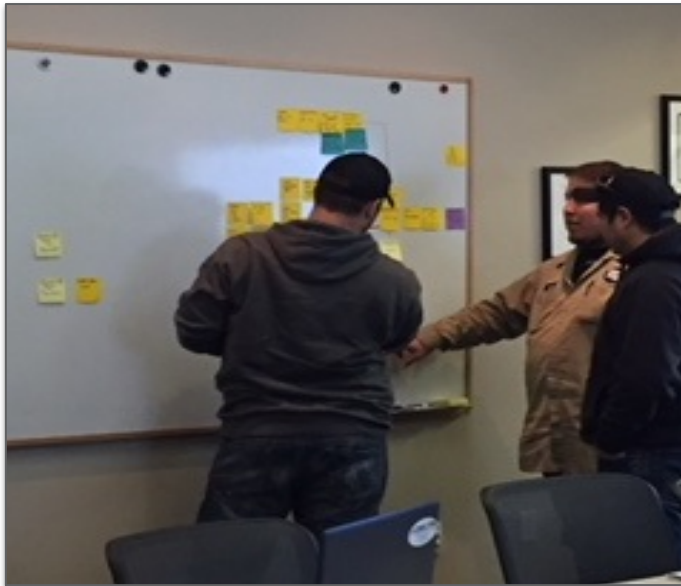


Various contractors for multiple trades

Training

Support/Guidance

Oversight



Positive experience

Motivated to learn

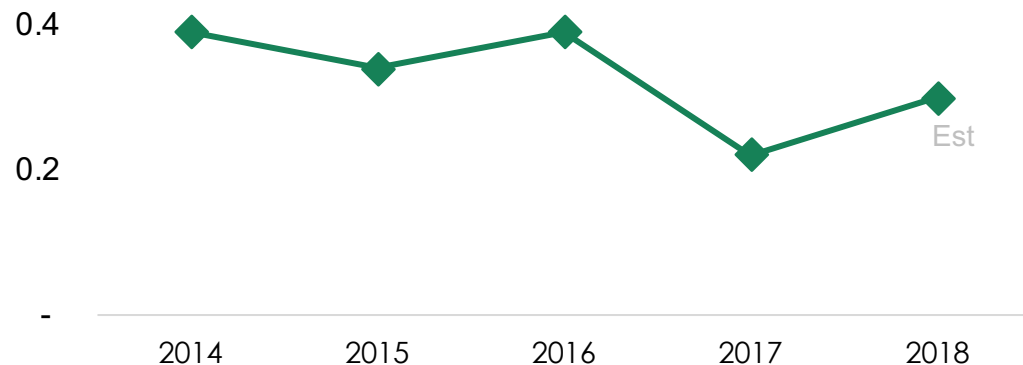
Found their own incentives

Well Factory Results

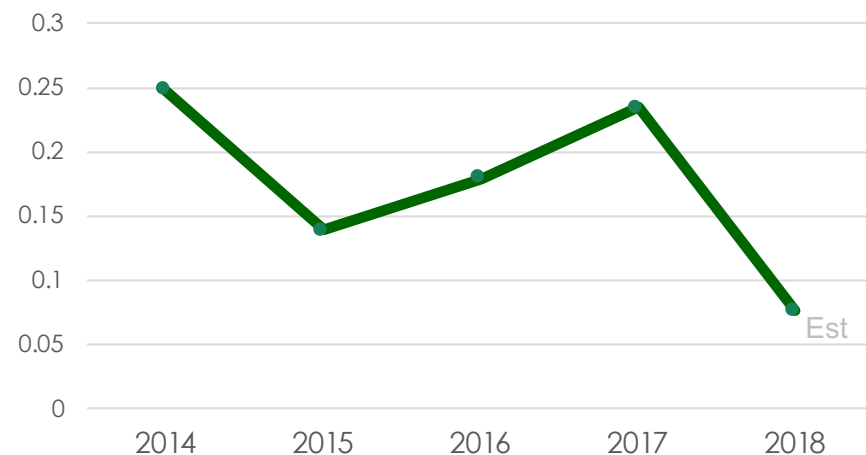
Hess is a Top Tier Operator in the Bakken



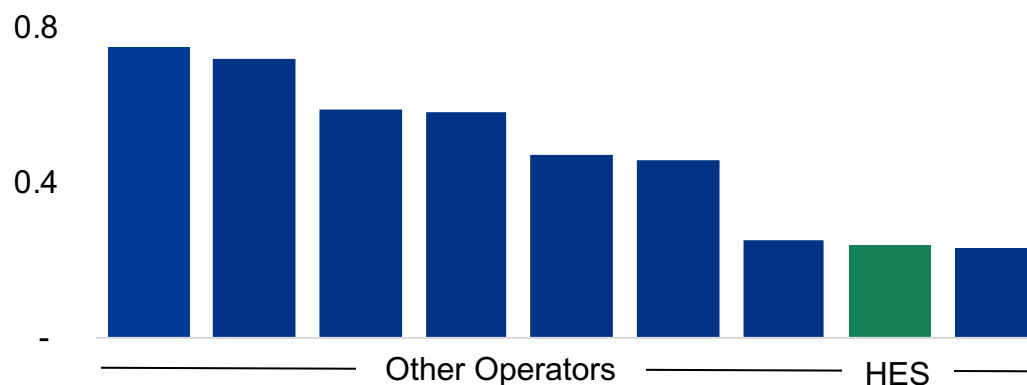
Total Recordable Incident Rate (TRIR)



Severe Safety Rate



Hess TRIR Versus Other Operators (E&P)



Industry leading safety performance - License to operate, core to our values...

Well Factory Results

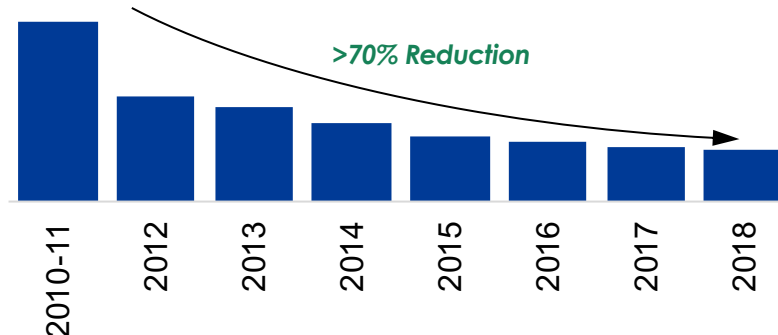
Hess is a Top Tier Operator in the Bakken



Drilling Cycle Time (Spud-To-Spud Days)

Drilling Cycle Time

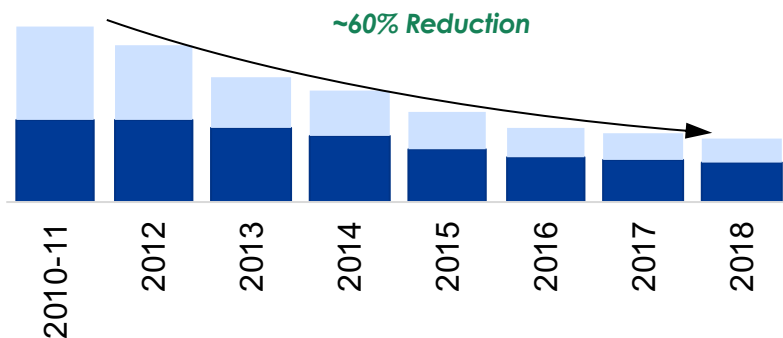
Spud-to-spud Days



Drilling & Completion Costs \$MM Per Well

Drilling & Completion Costs (\$\$)

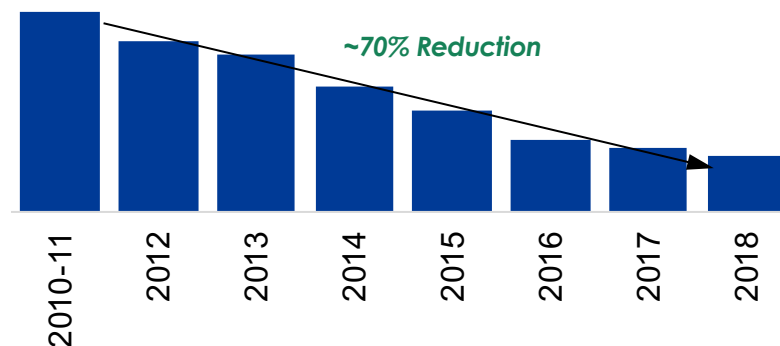
\$MM per well



Drilling & Completion Costs \$MM Per Well

Development Costs

EUR/D&C costs



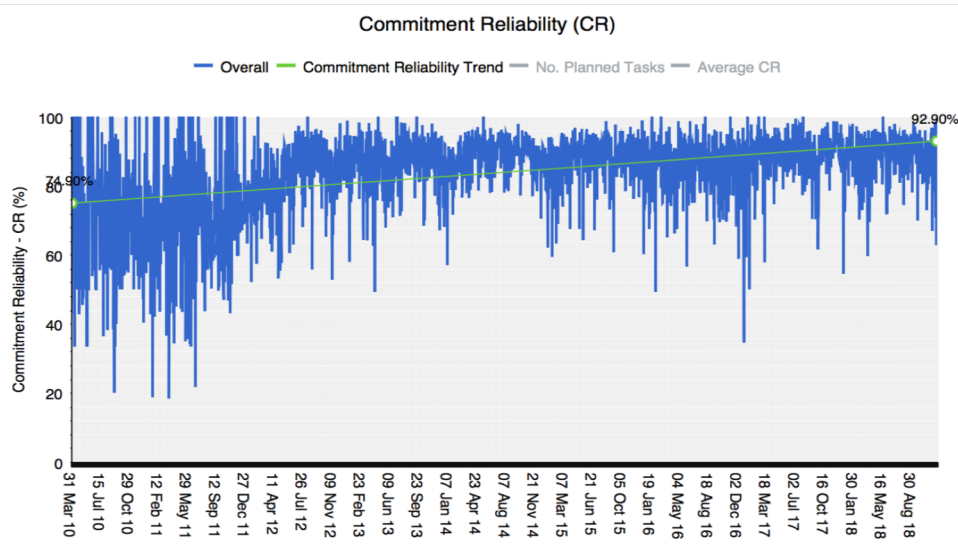
Best-in-class operational excellence positions us to continue to drive out cost in transition to P&P

Well Factory Results

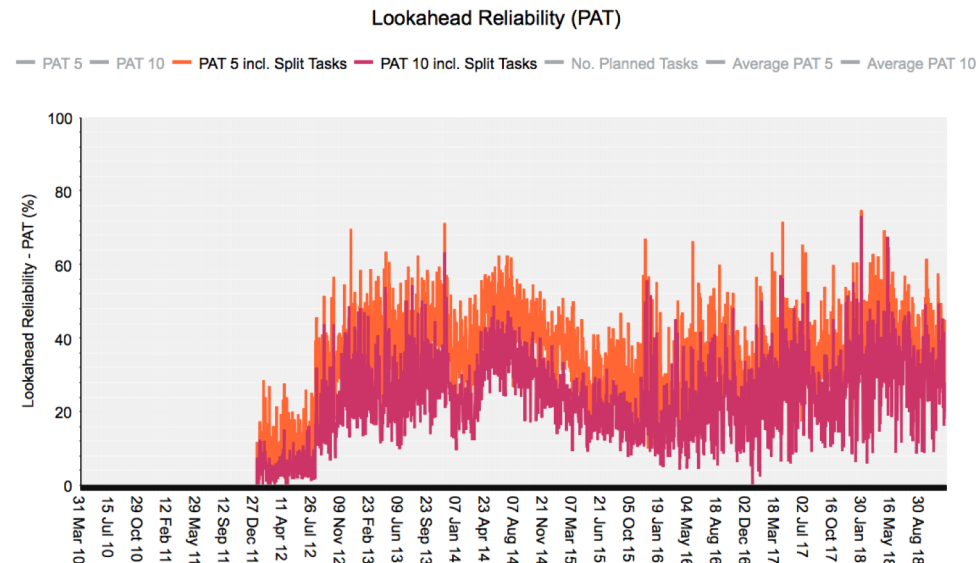
A Radically Improved Way of Working



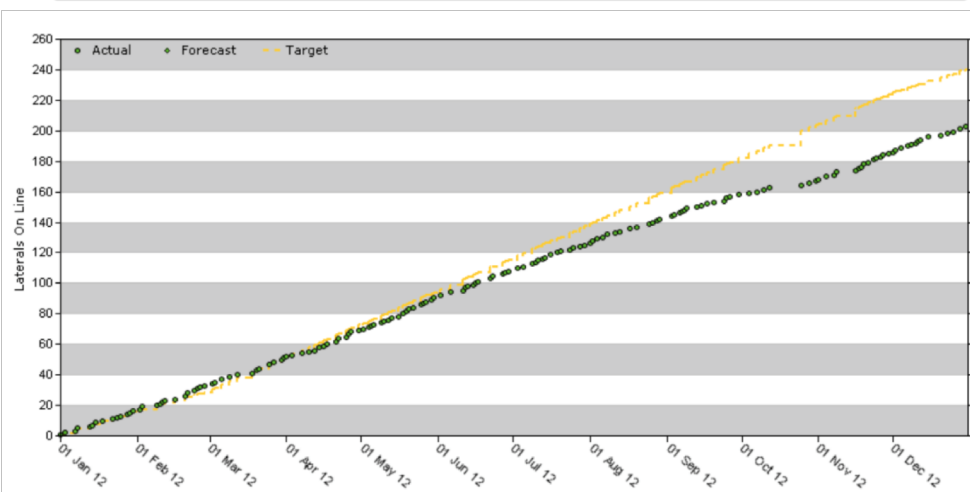
Notable Reduction in Variability for all Teams



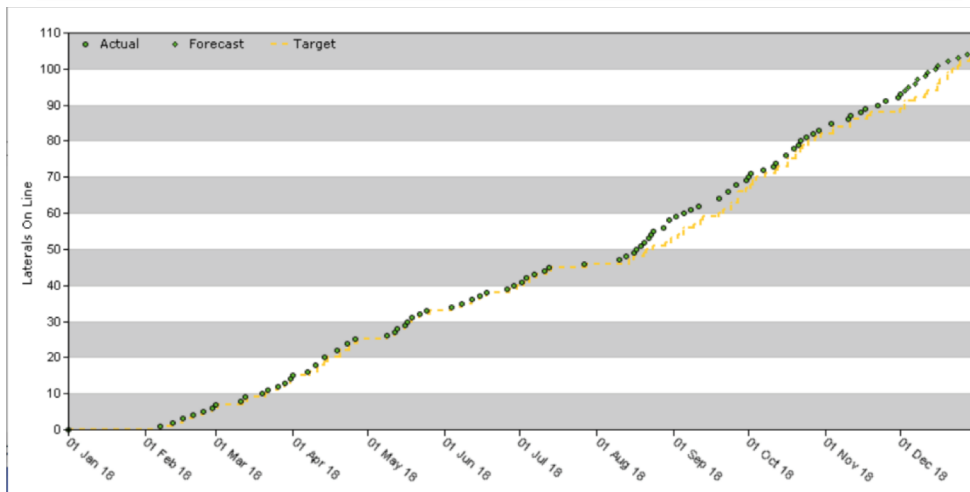
Lookahead Reliability: Standard Work & Last Planners



2012 Delivery of Wells Online



2018 Delivery of Wells Online



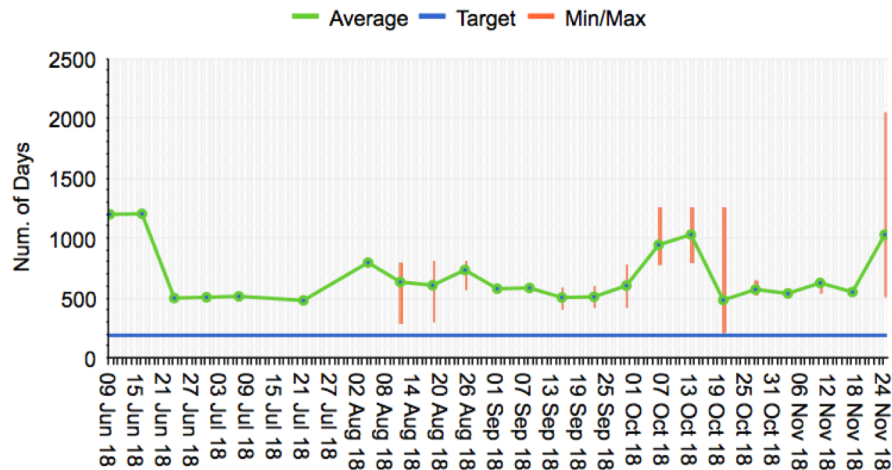
Well Factory Results

How Are We Doing?

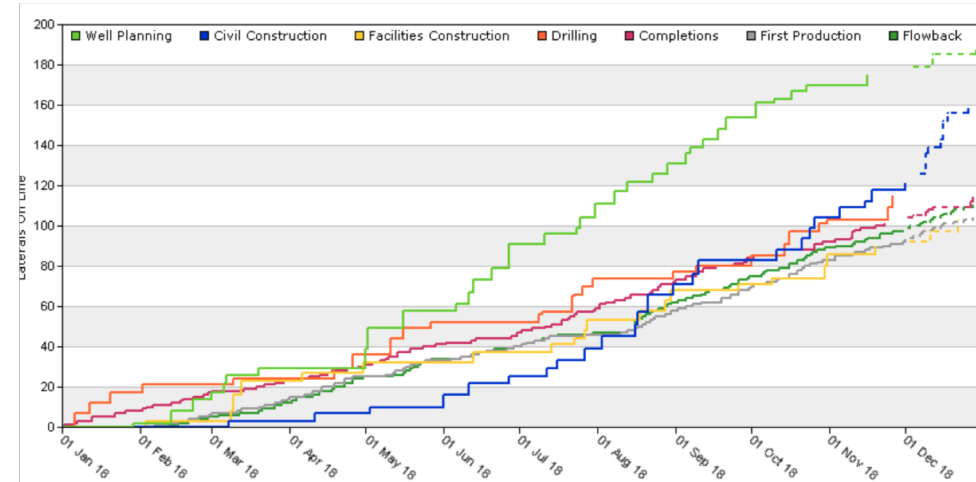


Cycle Time

Overall Cycle Time (Step No. 7000 ~ 65005)

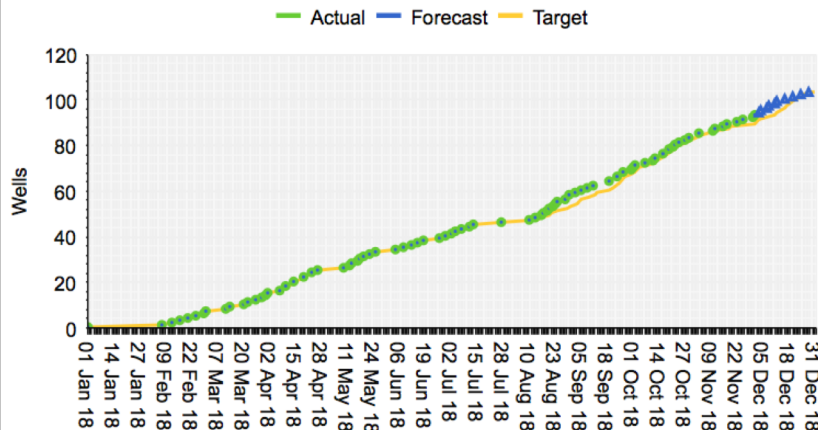


Functional Throughput



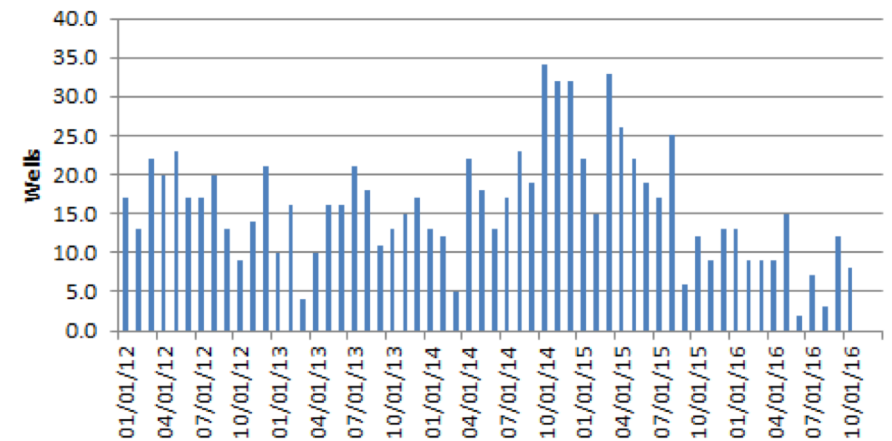
Overall Throughput

Overall Throughput (Step No. 65005)



Delivery - Wells Online

Wells Online



Question and Answer

